Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1993-1999(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumptiond
1993 Total	18,095	119	2,210	-36	-110	20,279
1994 Total	18,821	111	2,462	-286	-400	20,708
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	R18,854	109	2,784	2	^R 217	21,967
1997						
January	1,626	12	266	709	^R -98	^R 2,515
February	R1,473	10	228	371	^R 163	^R 2,246
March	1,636	9	241	160	^R 66	^R 2,113
April	1,559	8	224	-61	64	1,795
May	1,619	8	232	-333	62	1,588
June	R1,533	6	223	-379	^R 69	^R 1,452
July	1,593	7	225	-293	^R 8	^R 1,540
August	1,590	8	227	-334	R31	R1,522
September	1,553	6	226	-349	R5	R1,443
October	1,597	8	239	-218	R-93	R1,533
November	1,547	10	259	196	R-122	^R 1,889
December	1,575	11	246	553	-68	^R 2,318
Total	18,902	103	2,837	24	^R 92	R21,959
1998						
January	R1.637	R11	270	R486	R-2	R2.401
February	R1,448	^R 9	240	^R 301	R114	^R 2,111
March	R1,619	R10	244	R255	R-4	R2,123
April	R1,562	R8	240	R-206	R102	R1,705
May	R1,624	^R 7	242	R-402	R29	R _{1,500}
June	R1,556	*6	230	R-336	R6	R1.462
July	R _{1,586}	R8	255	R-326	R49	R1,572
August	R1,598	R8	264	R-286	R-1	R1,583
	R _{1,454}	R7	250	-200 R-231	R-10	1,471
September	R1,571	, 8	253	-231 R-269	R-81	R1,482
October		R10	233 246	-209 R32	-0 i R-85	
November December	^R 1,515 ^R 1,538	*10 *11	246 259	*452	^п -85 ^R -131	^R 1,717 ^R 2,129
Total	R18,708	^R 102	2,993	^R -530	^R -11	R21,262
Total	10,700	102	2,993	-330	-11	21,202
1999	PE4 000	F40	005	000	Po	Po 500
January	RE1,606	E13	295	623	^R O	R2,538
February	RE1,458	RE11	262	333	^R 52	R2,114
March	RE1,611	E11	276	297	^R -46	R2,149
April	RE1,532	E10	R267	-91	^R 55	R1,773
May	RE1,596	E9	R272	-337	R-12	R1,528
June	RE1,536	E8	^R 264	-306	R-58	R1,445
July	RE1,568	E9	RE275	-225	R-97	R1,530
August	E1,592	RE10	RE293	-238	^R -67	1,590
September	E1,546	_E9	E287	-310	E-85	E1,447
October(STIFS)	E1,585	E10	E281	RE-120	RE-246	E1,511
November(STIFS)	E1,530	^E 11	[€] 290	^E 37	^E -175	^E 1,693
1999 YTD	[€] 17,159	^E 111	^E 3,063	^E -338	^E -678	E19,318
1998 YTD	17,170	91	2,734	-982	115	19,128
1997 YTD	17,327	92	2,591	-529	156	19,637

^a Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

Notes: Data for 1993 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1993-1998: Energy Information Administration (EIA), *Natural Gas Annual* 1998. 1998: EIA-895, "Monthly Quantity of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Prochases and Deliveries to Consumers," Form EIA-191, "Monthly Underground Gas Storage Report," and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports and EIA computations. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.

monthly supplemental fuels estimate.

^b Monthly and annual data for 1993 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

R Revised Data.

E Estimated Data.

RE Revised Estimated Data.